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"NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER."

NO SURFACE USE

PAID UP OIL AND GAS LEASE

THIS AGREEMENT, made and entered into this 9 day of December 2009, by and between **FIRST FINANCIAL BANK, NATIONAL ASSOCIATION**, whose address is P.O. Box 537, Cleburne, Texas 76033; hereinafter called Lessor, and **DALE PROPERTY SERVICES, L.L.C.**, a Texas limited liability company, whose address is 2100 Ross Avenue, Suite 1870, Dallas Texas 75201, hereinafter called Lessee:

WITNESSETH:

1. That Lessor, in consideration of Ten Dollars (\$10.00) and other valuable considerations, including the royalties herein provided, and other covenants and agreements of the Lessee hereinafter contained, hereby grants, leases and lets unto Lessee for the sole and only purpose of exploring, and subsurface drilling to produce, save, care for, treat and transport oil, gas and liquid hydrocarbons from the following described land situated in Tarrant County, State of Texas, to wit:

LAND DESCRIPTION:

2.185 acres of land, more or less, being Block 1, Lot 4, of the Cooper Square Additon, an addition to the City of Mansfield, Texas, being more particularly described by metes and bounds, in that certain Plat recorded in Cabinet A, Slide 9108, of the Plat records of Tarrant County, Texas

2. Subject to other provisions contained herein, this lease shall be for a term of three (3) years from the date first above written (hereinafter called the "primary term") and as long thereafter as oil, gas, liquid hydrocarbons or their constituent products, or any of them, is produced in commercial paying quantities from the lands leased hereby.
3. The royalties to be paid by Lessee are:
 - (a) On oil and other hydrocarbons, one-fourth (1/4) of that produced and saved from said land, the same to be delivered at the well or to the credit of Lessor free of cost into the pipeline to which the wells may be connected. Lessee may from time to time purchase any royalty oil or other hydrocarbons in its possession, paying the market price therefor prevailing for the field where produced on the date of purchase;
 - (b) On unprocessed gas, including casinghead gas or other gaseous substances produced from said land and sold or used by Lessee or its assigns (other than for lease operations hereunder), one-fourth (1/4) of the gross proceeds received by Lessee of such gas, at the time that the same is used or delivered and at the point of delivery to the purchaser or at the place of use by Lessee or its assigns.

Should any gas, casinghead gas or other gaseous substance produced from the leased premises be processed, in a plant located on or off the leased premises in which Lessee or its assigns or any

affiliate or subsidiary thereof owns an interest, for the extraction or the manufacture of gasoline, or other products Lessor shall be paid as royalty the market value at the plant of one-fourth (1/4) of the gasoline or other products so extracted or manufactured therefrom less one-fourth (1/4) of the actual cost of manufacturing, processing or extracting the same, but no charge or deduction shall be made for amortizing the cost of the construction of such plant by the owner thereof or for administrative or overhead cost or expenses. Upon request by Lessor, no more frequently than once a year, Lessee shall make available to Lessor or Lessor's representative all of Lessee's books, records and accounts regarding and pertaining to the cost and operation of such plant.

Should any gas, casinghead gas or other gaseous substance be so processed in a plant in which Lessee or its assigns or any affiliate or subsidiary thereof owns no interest, then Lessor shall be paid as royalty one-fourth (1/4) of the proceeds derived from the sale thereof or other payments which Lessee receives or is paid by the owner of the plant under the agreement pursuant to which said gas, casinghead gas or other gaseous substances produced from the leased premises is processed.

In addition to the royalties which are paid to Lessor on any such plant products, there shall also be paid to Lessor as a royalty on all residue gas produced from said land and sold or used by Lessee or its assigns (other than for lease operations hereunder), after being processed in any such plant, one-fourth (1/4) of the proceeds of the sale of such residue gas.

On each gas well located on any part of the lands described in Paragraph one (1) hereof and capable of producing commercial quantities of gas and from which gas is not being sold for lack of market, Lessee shall pay to Lessor for each such well as royalty on or before ninety (90) days after the date on which, (1) said well is shut in, or (2) the land covered hereby or any portion thereof is included in a pooled unit on which a shut-in well is located, or (3) this lease ceases to be otherwise maintained as provided herein, whichever is the later date, and thereafter at annual intervals on or before the anniversary of the date the first payment is made, a sum equal to Twenty-five dollars (\$25.00) per mineral acre, and if such payment is made or tendered, this lease shall not terminate, and it will be considered that gas is being produced from this lease in paying quantities, provided however, this lease may not be maintained, under the above shut-in gas well provisions (1), (2) or (3) or combination thereof, as to any acreage covered hereby solely by the payment of shut-in gas well royalty for a cumulative total of more than two (2) years.

Except as otherwise specifically provided herein, Lessor's royalty share of oil or other hydrocarbon, gas, casinghead gas or other gaseous substances and products separated, extracted, or manufactured, therefrom shall be delivered to the purchaser's pipeline to which the wells may be connected or other point of sale or use to the credit of Lessor, free of all charges, costs and expenses, including but not limited to the cost of developing, producing, gathering, separating, storing, treating, measuring, dehydrating, compressing, manufacturing, marketing and transporting the same, except production taxes or other taxes lawfully and properly chargeable against Lessor's royalty share thereof. However, any such costs which result in enhancing the value of the marketable oil, gas or other products to receive a better price may be deducted from Lessor's share of production so long as they are based on Lessee's actual cost of such enhancement.

Lessee shall have free use of oil or other hydrocarbons, gas, casinghead gas and other gaseous substances (including residue gas) for the conduct of all drilling and producing operations conducted on the leased premises (but not for processing or manufacturing plant operations) and the royalty on oil or other liquid hydrocarbons, gas, casinghead gas and other gaseous substances shall be computed after deducting any so used.

Lessor shall have the right at Lessor's election to be exercised, waived and re-exercised at any time, and from time to time, to take in kind and market, without limitation or restriction by reason of any contract entered into by Lessee, Lessor's royalty share of all or any part of the oil or other liquid hydrocarbons, gas and casinghead gas, and/or of the distillate, gasoline and other products separated, extracted or manufactured from the gas, and/or the residue gas, into storage or transportation facilities furnished by Lessor at Lessor's sole cost, risk and expenses at the well or at the plant or equipment in

which the gas or casinghead gas is processed. Lessor shall give Lessee at least sixty (60) days notice of Lessor's election to take in kind and to market Lessor's royalty share of any such production or products. Lessee's delivery of the same to Lessor or to Lessor's purchaser shall discharge Lessee of any further liability or responsibility to Lessor under the royalty provisions hereof as to such production or products taken in kind and marketed by Lessor. Lessor shall bear any additional expense that may be incurred in the delivery of such royalty gas to facilities furnished by Lessor or to the delivery thereof to Lessor's purchaser of such gas.

4. This is a paid-up lease and no delay rental shall be due. The bonus paid hereunder is consideration for this lease and shall not be allocated as mere rental for a period. Lessee may at any time execute and deliver to Lessor a release or releases covering any portion or portions of the herein described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

5. If Lessor's interest in the minerals covered by this lease in, on and under the above described land is less than the undivided fee simple estate to the entirety thereof, then Lessor agrees that the royalties and delay rentals provided in this lease shall be paid to the Lessor in the proportion to which Lessor's interest bears to the entire undivided fee simple estate therein.

6.
 - (a) If, prior to discovery and production of oil or gas on said land, Lessee should drill a dry hole or holes thereon, or if after discovery and production of oil or gas, the production thereof should cease, permanently or temporarily, from any cause, and if in either case, this lease is not then otherwise maintained in force and effect, this lease shall not terminate if operations for drilling or reworking are commenced or resumed within sixty (60) days thereafter, or if it be within the primary term, commences or resumes the payment or tender of rentals on or before the rental paying date next ensuing after the expiration of sixty (60) days from the date of abandonment of the well as a dry hole or the cessation of production.

 - (b) If such abandonment of a well as a dry hole or such permanent or temporary cessation of production occurs within sixty (60) days prior to or at any time after the expiration of the primary term, and this lease is not otherwise maintained, this lease shall not terminate if such operations for drilling or reworking are commenced or resumed within sixty (60) days after abandonment of the well as a dry hole or cessation of production.

 - (c) Upon the expiration of the primary term or at any time thereafter when this lease is not otherwise maintained, this lease shall remain in force only so long as any such operations for drilling or reworking are continuously prosecuted with no cessation of more than sixty (60) consecutive days between the cessation of operations on one well and the commencement of operations for the next well and, if they result in production of oil or gas, so long as the same is produced in commercial paying quantities.

 - (d) No drilling or reworking operations shall perpetuate this lease under the terms of this Paragraph six (6) or under Paragraph eleven (11) or Paragraph sixteen (16) or any other Paragraph hereof unless the same are timely commenced and, thereafter prosecuted continuously and with due diligence in a good faith effort to discover or restore production of oil and/or gas in commercial paying quantities.

 - (e) In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and located within 330' of the leased premises and such well or wells are draining the leased premises or lands pooled therewith, Lessee shall, at its option, either adequately protect the oil and gas under the lands covered hereby from such drainage by drilling such offset protection well or wells as a reasonably prudent operator would drill under the same or similar circumstances and by completing and producing the same as such an operator would under such circumstances or, in the alternative, execute and deliver to Lessor a partial release surrendering the lands being drained, and upon which a producing well is not located, whereupon such release will relieve Lessee from any further obligation to drill any such offset well.

(f) If Lessee, its successors, or assigns, intends to make a claim or to file suit against an adjoining owner, Lessee or operator for drainage or damage to a common reservoir under any portion of the lands described in Paragraph one (1) of this lease, it will notify Lessor, and will represent Lessor in such claim or cause of action without cost to Lessor unless Lessor notifies Lessee, its successors, or assigns recovers damages either by settlement or as a result of such cause of action, Lessor shall be entitled to share in such recovery pro rata.

- (7) After the discovery and production of oil and gas in commercial paying quantities on and from the leased premises, Lessee agrees to develop the leased premises for the production of oil and gas in a diligent and prudent manner as would a reasonably prudent operator under the same or similar circumstances.
- (8) The rights of either party hereunder may be assigned in whole or in part, and provisions hereof shall extend to their heirs, successors and assigns; but no change or division in ownership of land, rentals or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee; and no change of division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by certified U.S. mail at Lessee's principal place of business with a certified copy of the recorded instrument or instruments evidencing same. No assignment of this lease or any interest therein or any portion thereof shall be made unless the assignee expressly assumes and agrees to perform each and every obligation imposed by this lease as to the assigned lease acreage or interest therein. No assignment of this lease or any portion thereof or interest therein shall operate to release the original Lessee or subsequent assigns from any of the obligations imposed upon the Lessee hereunder accruing prior to the assignment. No assignment by Lessee shall be effective until Lessor be notified in writing of such assignment together with the name and address of assignee. Lessee shall promptly furnish Lessor a certified copy of any and all assignments, as they occur, of this lease or any portion thereof or interest therein. Lessee shall be able to assign this lease in whole or in part to Lessee's officers or subsidiaries, without the prior written consent of the Lessor. Such certified copy shall be delivered to Lessor at its address herein stated.
- (9) It is distinctly agreed that Lessor does not warrant the title or quiet possession of said land, or oil or gas, or any part thereof, to Lessee against the claim of any person or persons claiming, or attempting to claim the same, or any part thereof, adversely to Lessor or Lessee, and Lessor shall in no event be liable to Lessee because of any lack or failure of title in Lessor to same, or the eviction of Lessee therefrom and no covenant of warranty shall be implied from any words contained herein
- (10) Should Lessee be prevented, through no fault or omission on its own part, from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing oil or gas therefrom by reason of or by operation of any federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the leased premises. Lessee shall not be liable for delays or defaults in its performance of any agreement or covenant hereunder due to force majeure. The term "force majeure" as employed herein shall mean: any act of God, including but not limited to storms, floods, washouts, landslides and lightning. Lessee shall give prompt written notice to Lessor of the circumstances causing any such prevention, delay, default or force majeure and keep Lessor informed as to its efforts to overcome the same.
- (11) Subject to Paragraph sixteen (16) herein, after the expiration of the primary term this lease shall terminate as to all parts of the land covered by this lease which are not then included in a producing unit and all land covered by this lease which may included within the boundaries of the producing units as to those strata 100 feet below the base of the then producing zone or formation in the well or wells located within the individual producing units. The area assigned to each producing unit shall be limited to and conform with the

acreage necessary to allow Lessee to obtain the maximum allowable for such wells, as set forth in field rules covering the leased premises, as established by the Railroad Commission of Texas. In the absence of such field rules, a producing unit for a vertical well shall be deemed to contain forty (40) acres if the well is an oil well or eighty (80) acres if a gas well. In the event an oil or gas well has a horizontal well bore, then the acreage allocated to such well shall be limited to six hundred and forty (640) acres. As to each producing unit so designated, upon cessation of production, this lease shall remain in force as to each producing unit only so long as there is production in commercial paying quantities or drilling or reworking operations are prosecuted thereon as provided in Paragraph six (6) or any other paragraph herein, or the timely payment of shut-in royalties has been made in accordance with the provisions of this lease.

- (12) Lessee shall have the right to pool or unitize the premises covered by this lease, or any portion thereof, without the prior written consent of Lessor, and Lessee may pool or unitize the premises covered by this lease, or any portion thereof, in order to develop or operate said premises in a prudent and diligent manner for the drilling, completion and production of horizontal well or wells. Any unit formed by such pooling shall conform to the acreage limitations set forth in Paragraph eleven (11) hereof. All of the premises covered by this lease shall be included in any unit formed hereunder. No pooled unit shall be effective until a declaration of pooled unit is filed of record in the County where the pooled or unitized land is located. Lessee shall furnish Lessor with a copy of any declaration of pooled unit containing any of the lands described in this lease within thirty (30) days after such declaration of pooled unit has been filed of record.

It is agreed that upon the termination of the primary term of this lease or the cessation of drilling/completion activities, whichever occurs last, that Lessee will release any portion of the premises covered by this lease which is not then included in an established pooled unit formed hereunder and being maintained as provided in Paragraph six (6) or any other paragraph herein.

If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interests as between any such separate tracts is intended or shall be implied or result from the inclusion of such separate tracts within this lease. As used in this paragraph, the words "separate tracts" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

- (13) It is agreed that any suits at law or in equity shall be initiated in the court of proper jurisdiction of the State of Texas and venue of all such actions shall lie exclusively in the County where the land or any part thereof be located, with appeals to the appropriate appellate court of the State of Texas; and this lease shall be construed and interpreted at all times in accordance with the laws of the State of Texas. Should either party prevail by obtaining a final unappealable judgment in any litigation, in enforcement of this lease, the prevailing party will be entitled to reasonable attorney fees and prejudgement interest as provided herein or determined by law, if there be no applicable interest provision herein.

- (14) It is expressly agreed and stipulated that the Lessee assumes all liability and responsibility for all lease unplugged wells drilled, completed or produced by Lessee which are located within the boundaries of the property described under Paragraph one (1), of this lease and drilled during the term of this.

- (15) Subject to Paragraph six (6) and eleven (11) above, rights granted under this lease shall be extended beyond the primary term provided herein, if, and only if, (a) Lessee has obtained production in commercial paying quantities prior to the expiration of said primary term, or (b), if Lessee is then engaged in exploration operations on the leased premises at the end of the primary term in which case Lessee, his successors and assigns, may complete any such well, or (c), if Lessee has completed a well as a producer or as a dry hole within sixty (60) days prior to the expiration of the primary term.

The continued validity of such rights as to undrilled acreage shall be extended beyond the primary term if Lessee undertakes a continuous drilling program and shall be expressly conditioned upon the timely

commencement of operations for drilling and actually completing at least one additional well upon the undrilled acreage in each 180 day interval commencing at the end of the primary term provided herein. Effective at the end of the first such 180 day period during which no additional well shall have been commenced and completed (either for production or as a dry hole) at a depth not shallower than a depth necessary to test potential commercial producing zones on the leased premises, all rights granted to Lessee hereunder shall cease and terminate except as to each well then producing which had previously been drilled hereunder by Lessee, its successors or assigns and the drilling or proration unit allocated to each such well, in accordance with provisions contained in Paragraph eleven (11) herein. After a partial termination of this lease as herein provided, each tract retained under the provisions hereof shall be deemed to be covered by a separate lease having the terms and provisions hereof (except as to the land description) to the end that this lease shall be continued in force as to each proration unit only so long as there is production in commercial paying quantities, timely payment of shut-in royalties or drilling or reworking operations are prosecuted thereon as provided elsewhere herein. Nevertheless, Lessee shall have the right to exercise the easements above granted across the lands described in Paragraph one (1) above for the benefit of any said proration units, and this right shall survive the partial termination of this lease as to any area covered hereby in order that such easements may be used for the benefit of any proration unit, as to which this lease remains in force.

Within sixty (60) days from the expiration of the primary term of this lease, or at the end of the continuous development program, whichever is the latter, Lessee must, at its own expense, prepare and file with the County Clerk in the County where the land is located, an instrument in writing designating the acreage included within the producing, proration or spacing unit dedicated to each well, which designation of acreage shall be in compliance with the then existing rules and regulations of the governmental body having jurisdiction or in the absence of any rules or regulations, in accordance with the provisions of this lease, then producing or capable of producing oil and/or gas in paying quantities, respectively. Lessee shall furnish Lessor with a copy of the said instrument(s), no later than thirty (30) days after recordation.

- (16) Lessee, its heirs, executors, successors and assigns, shall be liable for, and hereby do indemnify and agree to defend, keep, save and hold Lessor harmless, free and clear of any and all claims, suits, actions and causes for action arising or to arise from any act, failure to act, or omission by Lessee, its employees, representatives, agents, invitees, guests or contractors, in the exercise, performance or discharge of any right, liability or obligation granted or inuring to Lessee under this lease, together with any and all expenses and losses connected therewith or resulting therefrom (including, without limitation, judgments, fines, settlements, response costs and reasonable attorney's fees). This liability, exoneration and indemnification shall, without limitation, include and cover (i) the bodily injury to or death of any person; (ii) damage to property, real or personal; (iii) damage to natural resources; (iv) violation of law, including, without limitation, environmental law, statute, order, directive or demand by a governmental body of competent jurisdiction; (v) claims by surface owners or surface tenants; (vi) Lessee's obligation to clean up, remove, contain, treat, detoxify, or neutralize any hydrocarbons, chlorides, gas vapors or other irritants, or contaminants, hazardous substances or waste, including NORM (naturally occurring radioactive materials), chemical waste, or any other toxic or deleterious substances of any kind whatsoever, surface or subsurface, or to conduct any corrective action or to undertake any response, removal or remedial activity arising from or the basis of which is the result of the presence, treatment, storage, disposal, dispersal, discharge, release or escape of any of the foregoing; and (vii) Lessee's obligation to properly plug all wells drilled, completed or produced by Lessee. This indemnity shall be a continuing liability, exoneration and indemnification that shall survive the expiration or termination of this lease and shall apply upon discovery of conditions and matters which occurred during the term of this lease, notwithstanding whether discovered prior to or after expiration, surrender, release or termination of this lease.

The indemnities provided in this lease (i) shall extend to Lessor, its heirs, successors and assigns, and its respective affiliates and any person who at any time has served or is serving as a trustee, director, officer, employee, shareholder, agent, partner, contractor, subcontractor, expert, licensee, affiliate, lessee, mortgagee, or invitee thereof (each a "Representative"), and each of their respective heirs, executors, successors and assigns, (ii) shall apply to all claims subject to indemnity hereunder and, (iii) as to any act, action or operation performed or conducted or purportedly performed or conducted by Lessee, its heirs, successors or assigns under of pursuant to this lease shall survive any termination of this lease.

Each indemnified party shall have the right at all times to participate, at its sole cost, in the preparation for any hearing or trial related to the indemnities set forth in this lease, as well as the right to appear on its own behalf or to retain separate counsel to represent it at any such hearing or trial.

- (17) Lessee shall be responsible for complying with all local, state and federal laws and regulations regarding the storage, use and disposal of any hazardous or toxic materials on the leased premises. In the event any toxic or hazardous material owned or used by Lessee or Lessee's employee, representatives, agents, invitees, guests or contractors spills, leaks or overflows on or from the leased premises, or while being transported to or from the leased premises, it shall be the responsibility of the Lessee to promptly report the occurrence of such incident to the authorities or governmental agency specified by regulation or law and to promptly report the incident to Lessor. Lessee shall solely be responsible for all costs involved in the cleanup, removal, and disposition of the contaminated material from the leased premises or any other property that the spill, leak or overflow contaminates, in accordance with the procedures prescribed by the applicable laws or regulations. The Lessee shall notify the Lessor of any order, request, notification or other written or oral communication from any agency relating to the potential violation of any environmental regulation or law relating to the leased premises. Lessee shall not use or store hazardous material on the leased premises in quantities exceeding that normally stored or used for operating and maintaining the wells on said lease. Lessor shall have the right to enter the leased premises to insure that Lessee is in compliance with all local, state and federal environmental regulations and laws.
- (18) Lessee, its heirs, successors and assigns agree that prior to the plugging and abandonment of any well on any portion or portions of the leased premises at any time to notify Lessor of such abandonment and within sixty (60) days of such abandonment to furnish Lessor copies of Texas Railroad Commission Form W-3, Plugging Report.
- (19) Upon expiration or termination of this lease for any reason as to all or any portion of the land herein described, Lessee shall be obligated at its expense promptly to prepare, execute and file in the public records in the county in which such land or portion thereof is located an appropriate release instrument covering all or such portion of said land, and to forward a copy of same so recorded to Lessor within sixty (60) days of the expiration of this lease.
- (20) Lessee shall be responsible for recording this instrument in the Public Records of the appropriate county.
- (21) Unless specified otherwise herein, any information to be furnished hereunder, any notice required or permitted hereunder or any payment required hereunder shall be made to the parties at the addresses given below:

To Lessor - First Financial Bank, National Association
P.O. Box 537
403 North Main
Cleburne, Texas 76033

To Lessee - Dale Property Services, L.L.C.
2100 Ross Avenue, Suite 1870
Dallas, Texas 75201

Any party may change its address by notifying the other party or parties in writing.

(22) This agreement may be executed in any number of identical counterparts, each of which for all purposes is to be deemed an original, and all of which constitute, collectively, one agreement. Additionally, after each such counterpart is executed, the pages containing signatures and acknowledgements may be removed from each counterpart and attached to a single counterpart of this Agreement.

(23) It is stipulated and agreed that this is a no surface use lease and Lessee shall not use any portion of the surface of the leased premises in connection with its operations under this lease or any other lease covering the leased premises. Lessee waives all rights to use the surface of the leased premises.

(24) LESSEE represents that he or she is not an officer, director, or employee of First Financial Bankshares, Inc., or any of its subsidiaries, nor is LESSEE acting on behalf of any such officer, director, or employee.

IN WITNESS WHEREOF, this instrument is executed on this the 9 day of December, 2009.

Attest:

First Financial Bank,
National Association

By: [Signature]
Title: EXECUTIVE VICE PRESIDENT

By: [Signature]
Title: Executive Vice President & Cashier

LESSOR

DALE PROPERTY SERVICES, L.L.C., a
Texas limited liability company

By: [Signature]
LESSEE

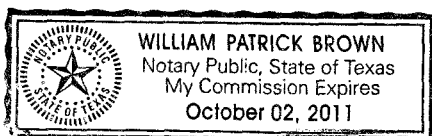
ACKNOWLEDGMENT

THE STATE OF TEXAS §

COUNTY OF JOHNSON §

This instrument was acknowledged before me on December 9, 2009
By Craig Beskow, Executive Vice President of FIRST
FINANCIAL BANK, N.A. a national banking association, acting in the capacity indicated above, on behalf of said
national banking association.

[Signature]
Notary Public, State of Texas

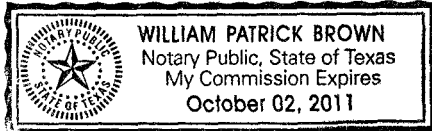


THE STATE OF TEXAS §

COUNTY OF Tarrant §

This instrument was acknowledged before me on December 9, 2009
By Justin Hollingsworth, Vice President-Leasing of
Dale Property Services, LLC, a Texas limited liability company,
on behalf of said company.

William Patrick Brown
Notary Public, State of Texas



SUZANNE HENDERSON

COUNTY CLERK



100 West Weatherford Fort Worth, TX 76196-0401

PHONE (817) 884-1195

DALE RESOURCES LLC
2100 ROSS AVE STE 1870 LB-9
DALLAS, TX 75201

Submitter: DALE RESOURCES LLC

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 12/14/2009 8:04 AM

Instrument #: D209323882

LSE

10

PGS

\$48.00

By: _____

Suzanne Henderson

D209323882

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE DESCRIBED REAL PROPERTY
BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Prepared by: CAMADDOCK